

Environmental Protection Agency

§ 51.322

State must notify all affected Federal Land Managers within 30 days of such advance notification, and

(3) Consideration of any analysis performed by the Federal Land Manager, provided within 30 days of the notification and analysis required by paragraph (a)(1) of this section, that such proposed new major stationary source or major modification may have an adverse impact on visibility in any Federal Class I area. Where the State finds that such an analysis does not demonstrate to the satisfaction of the State that an adverse impact will result in the Federal Class I area, the State must, in the notice of public hearing, either explain its decision or give notice as to where the explanation can be obtained.

(b) The plan shall also provide for the review of any new major stationary source or major modification:

(1) That may have an impact on any integral vista of a mandatory Class I Federal area, if it is identified in accordance with section 304 by the Federal Land Manager at least 12 months before submission of a complete permit application, except where the Federal Land Manager has provided notice and opportunity for public comment on the integral vista in which case the review must include impacts on any integral vista identified at least 6 months prior to submission of a complete permit application, unless the State determines under section 304(d) that the identification was not in accordance with the identification criteria, or

(2) That proposes to locate in an area classified as nonattainment under section 107(d)(1)(A), (B), or (C) of the Clean Air Act that may have an impact on visibility in any mandatory Class I Federal area.

(c) Review of any major stationary source or major modification under paragraph (b) of this section, shall be conducted in accordance with paragraph (a) of this section, and § 51.24(o), (p) (1) through (2), and (q). In conducting such reviews the State must ensure that the source's emissions will be consistent with making reasonable progress toward the national visibility goal referred to in section 300(a). The State may take into account the costs of compliance, the time necessary for

compliance, the energy and nonair quality environmental impacts of compliance, and the useful life of the source.

(d) The State may require monitoring of visibility in any Federal Class I area near the proposed new stationary source or major modification for such purposes and by such means as the State deems necessary and appropriate.

Subpart Q—Reports

AUTHORITY: Secs. 110, 301(a), 313, 319, Clean Air Act (42 U.S.C. 7410, 7601(a), 7613, 7619).

SOURCE: 44 FR 27569, May 10, 1979, unless otherwise noted.

AIR QUALITY DATA REPORTING

§ 51.320 Annual air quality data report.

The requirements for reporting air quality data collected for purposes of the plan are located in subpart C of part 58 of this chapter.

SOURCE EMISSIONS AND STATE ACTION REPORTING

§ 51.321 Annual source emissions and State action report.

On an annual (calendar year) basis beginning with calendar year 1979, the State agency shall report to the Administrator (through the appropriate Regional Office) information as specified in §§ 51.323 through 51.326. Reports must be submitted by July 1 of each year for data collected and actions which took place during the period January 1 to December 31 of the previous year.

§ 51.322 Sources subject to emissions reporting.

(a) Point sources subject to the annual emissions reporting requirements of § 51.321 are defined as follows:

(1) For particulate matter, PM₁₀, sulfur oxides, VOC and nitrogen oxides, any facility that actually emits a total of 90.7 metric tons (100 tons) per year or more of any one pollutant. For particulate matter emissions, the reporting requirement ends with the reporting of calendar year 1987 emissions. For